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For immediate release

H1 FY 23 Consolidated Results ended Sep 30, 2022

- Revenue from Operations (Net of excise duty) at ₹ 2571.56 crore, an increase of 22%
 Profit before exceptional items and tax at ₹ 113.16 crore
 - Profit on divestment of stake in Triveni Turbine Limited (TTL) at ₹ 1401.20 crore
 - Profit after Tax at ₹ 1454.21 crore
- Sugar Businesses
 - India's sugar production in Sugar Season (SS) 2022-23 is estimated to increase to 36.5 million tonnes with a diversion of ~ 4.5 million tonnes for ethanol production, 32% higher diversion than SS 2021-22
 - Ethanol prices for Ethanol Supply Year (ESY) recently increased by ₹1.63 to ₹2.75 / litre for different feedstocks, over prices of previous year and before interim relief
 - Increased sugar turnover due to improved realisations and higher sales volumes
 - Additional distillation capacities commissioned during the quarter, resulting in increased sales volumes – aggregate distillation capacity 660 KLPD
 - Crushing for SS 2022-23 commenced in six of the seven units
 - Modernisation at three sugar units completed leading to enhancement in crushing efficiency along with higher refined sugar production capacity and doubling of pharmaceutical-grade sugar production capacity
- Engineering Businesses
 - Robust order booking in Power Transmission business growing 29% year-on-year in H1 FY 23
 - Water Business has achieved Commercial Operations Date (COD) for entire Mathura Hybrid Annuity Mode (HAM) project on October 21, 2022
 - Outstanding order book of ₹1,825 crore for combined Engineering Businesses as compared to ₹1,699 crore in previous corresponding period, an increase of 7.4%
- Buy Back approved by the Board

The Board of Directors of the Company, subject to approval of shareholders, has approved a proposal to buy back from equity shareholders of the Company upto 2,28,57,142 equity shares at a price of ₹ 350 per equity share for an aggregate amount not exceeding ₹800 crore, through tender offer on proportionate basis

Noida, November 05, 2022: Triveni Engineering & Industries Ltd. ('Triveni'), one of the largest integrated sugar producers in the country, a dominant player in engineered-to-order high speed gears & gearboxes and a leading player in water and wastewater management business, today announced its financial results for the second quarter and half year ended Sep 30, 2022 (Q2/H1 FY 23). The Company has prepared the financial results based on the Indian Accounting Standards (Ind AS) and as in the past, has been publishing and analyzing results on a consolidated basis.

						In ₹crore
	Q2 FY 23	Q2 FY 22	Change %	H1 FY 23	H1 FY 22	Change %
Revenue from Operations (Gross)	1,471.62	1,155.02	27.4	2,833.10	2,266.48	25.0
Revenue from Operations (Net of excise duty)	1,345.89	1,068.46	26.0	2,571.56	2,105.22	22.2
EBITDA	57.09	115.91	-50.8	180.84	269.13	-32.8
EBITDA Margin	4	11		7	13	
Share of income from Associates	7.96	37.96	-79.0	16.33	44.02	-62.9
Profit Before Tax (PBT) Before Exceptional Items	24.48	121.46	-79.8	113.16	245.35	-53.9
Exceptional Items- income/(expense)	1,401.20	-		1,401.20	-	
Profit Before Tax (PBT) After Exceptional Items	1,425.68	121.46	1073.8	1,514.36	245.35	517.2
Profit After Tax (PAT)	1,387.76	92.47	1400.8	1,454.21	184.77	687.0
Other Comprehensive Income (Net of Tax)	0.31	4.58	-93.2	(1.43)	4.42	
Total Comprehensive Income	1,388.07	97.05	1330.3	1,452.78	189.19	667.9
EPS (not annualized) (₹/share)	57.40	3.82	1402.6	60.15	7.64	687.3

PERFORMANCE OVERVIEW: Q2/H1 FY 23 (Consolidated Audited Results)

- Net turnover has increased by 26.0% in Q2 FY 23 & 22.2% in H1 FY 23 primarily driven by higher sugar and alcohol dispatches along with higher realizations
- Profit before tax (PBT) before exceptional items during Q2 FY 23 declined by 79.8% and 53.9% in H1 FY 23 as compared to corresponding periods of previous year, to ₹ 24.48 crore and ₹ 113.16 crore respectively. The contribution on sale of sugar during the current periods is lower due to the impact of higher sugarcane price (State Advised Price) in the SS 2021-22 not fully compensated by increase in sugar realizations. In addition, Q2 & H1 FY 22 included export subsidy of ₹ 11.7 crore and ₹ 57 crore respectively pertaining to export booked during the previous period/s (but relating to earlier periods). Excluding the impact of this, the decline would be 77.7% and 39.9% respectively for Q2 & H1 FY 23.
- Engineering business at an aggregate level reported strong revenue increase of 26.8% during the current quarter under review over the corresponding period last year.

- The Company has divested its entire stake of 21.85% in the associate company, Triveni Turbine Limited (TTL), and accordingly exceptional income of ₹ 1401.20 crore has been recognized. Share of profit from TTL has been considered up to 20th September, 2022 and thereafter, it ceases to be an associate company. Net divestment proceeds of ₹ 1593 crore are held in fixed deposits with various banks.
- The total debt on a standalone basis as on September 30, 2022 is ₹ 646.65 crore (net of Fixed Deposits (FD) of ₹ 148 crore made from operational surplus) as against ₹ 1503.74 crore as on March 31, 2022. It comprises term loans of ₹ 372.38 crore, almost all such loans are with interest subvention or at subsidized interest rate. On a consolidated basis, the total debt is at ₹ 720.73 crore (net of FD of ₹ 148 crore made from operational surplus) as on September 30, 2022 as against ₹ 1567.96 crore as on March 31, 2022. The above debt position is without considering net divestment proceeds of ₹ 1593 crore held in fixed deposits with various banks.
- Overall average cost of funds is at 5.16% during Q2 FY 23 as against 5.09% in the corresponding period of previous year.

Commenting on the Company's financial performance, Mr. Dhruv M. Sawhney, Chairman and Managing Director, Triveni Engineering & Industries Ltd, said:

"Overall performance of the Company during the half year ended Sept 30, 2022 has been satisfactory. Sugar and distillery segments witnessed higher dispatches during Q2 / H1 FY 23 with higher realizations. The profitability in the sugar business has been impacted by higher cost of sugar produced in the SS 2021-22 owing to increase in sugarcane price, which could not be fully compensated by increased sugar realization prices. Similarly, the profitability of the distillery segment is somewhat subdued due to increased transfer pricing of B-heavy molasses. We have commenced production of Ethanol/ENA from the grains and have now stabilized the operations. Both the engineering businesses have performed well with strong revenue growth and have robust closing order books coupled with healthy enquiry pipelines.

Like the previous season, there is an estimate of surplus of around 9 million tonnes after meeting the domestic consumption. International prices are robust and it is important that the export policy for the SS 2022-23 is announced by the Government at the earliest so that exports contracts could be entered into, taking advantage of favourable international pricing environment and currency depreciation.

We have commenced sugarcane crushing at six sugar units and the sugar unit at Ramkola is scheduled to commence during second week of November. As a result of the debottlenecking and modernization carried out at our three sugar units and based on the crop position presently prevailing, our performance, both in terms of crush and recovery, is likely to be better and the refined sugar may constitute approximately 60% of the total sugar production. We presently have total capacity of 660 KLPD under the distillery segment which we have planned to increase to 1110 KLPD by setting up two more distilleries. As further capacity will mainly be operated on sugarcane juice and grains, it may be necessary for the Government to continue to positively address the pricing of ethanol produced from these feedstocks to maintain viability and to ensure that adequate capacities are set up to meet the target of 20% EBP by 2025. It will be a gamechanger for the sugar industry and the risk profile of the business will greatly improve. And it will be a win-win situation for the sugar industry, farmers and the Government. Considering the commitment of the Government, we are quite optimistic that appropriate price corrections will take place in future.

The engineering business continue to perform well with healthy order books and enquiry pipelines. In the Power Transmission business, strong domestic economy and focus on growth in export markets is a key growth driver. In the Water business, the Company's focus on both domestic and international markets is yielding results with many notable recent order wins and several bids under evaluation.

During the quarter, the Company has divested its entire 21.85% stake in Triveni Turbine Limited for net consideration of \gtrless 1593 crore unlocking significant value for shareholders. This has led to unbundling of businesses and monetization of non-core assets. As indicated earlier, the proceeds from the divestment will be inter- alia utilised for growth and expansion of business as well as for rewarding shareholders. To this effect, the Board of Directors, subject to approval of shareholders, has approved a proposal to buy back from equity shareholders of the Company upto 2,28,57,142 equity shares at a price of \gtrless 350 per equity share for an aggregate amount not exceeding \gtrless 800 crore, through tender offer on proportionate basis in accordance with the provisions of SEBI (Buy back of Securities) Regulations, 2018 and Companies Act, 2013 and rules made thereunder.

We believe the Company is well-positioned across its businesses to leverage the market opportunities with its strong capabilities and strategic focus."

Q2/H1 FY 23: BUSINESS-WISE PERFORMANCE REVIEW

(all figures in ₹ crore, unless otherwise mentioned)

Sugar business

Triveni is one of the largest sugar producers in the Indian sugar sector, with seven sugar manufacturing facilities located in the state of Uttar Pradesh.

Performance

	Q2 FY 23	Q2 FY 22	Change %	H1 FY 23	H1 FY 22	Change %
Sugar Dispatches (Tonnes)						
- Domestic	259895	211941	22.6	499435	387893	28.8
- Exports	-	-	-	-	38066	-
- Total	259895	211941	22.6	499435	425959	17.2
Domestic Realization price (₹/MT)	35447	34902	1.6	35373	34212	3.4
Export Realization price (excl. subsidy) (₹/MT)		-		-	25785	
Revenue (₹ crore)	1007.70	797.99	26.3	2059.39	1695.18	21.5
PBIT (₹ crore)	(25.04)	28.28	-	28.25	123.25	(77.08)

- Higher sales volumes and realisations led to growth in revenues.
- Profitability was, however, impacted by lower contribution due to increased cost of sugar produced in the SS 2021-22 owing to significant increase in sugarcane price (State Advised Price), which could only be partially offset by increased sugar realisation price. Further, increased cost due to increase in wage board arrears of ~ ₹ 5 crore and increase in levy molasses obligation by 2% also impacted the profitability.
- Q2 & H1 FY 22 included export subsidy of ₹ 11.7 crore and ₹ 57 crore respectively pertaining to export booked during the previous period/s (but relating to earlier periods).
- The sugar inventory as on September 30, 2022 was 20.81 lakh quintals, which is valued at around ₹ 32/kg.
- Co-generation operations (including incidental co-generation) achieved external sales of ₹ 16.91 crore during H1 FY 23 as against ₹ 14.23 crore in H1 FY 22, an increase of 19%. There were no operations in Q2 FY 23, being the off-season.

Industry Scenario – Domestic

Based on the recent estimates, the total acreage under sugarcane in the country is estimated to be around 59 lakh hectares in Sugar Season (SS) 2022-23, which is about 6% higher than SS 2021-22 sugarcane area of around 56 lakh hectares.

		2021-2	22		2022-23		
S.No	States	Estimated sugar production	Estimated sugar	Actual sugar production	Estimated sugar production	Estimated sugar	Actual sugar production
		Before Diversion	diversion	After Diversion	Before Diversion	diversion	After Diversion
			In M	illion tonnes			
1	Uttar Pradesh	11.4		10.2	12.3		
2	Maharashtra	14.9		13.7	15.0		
3	Karnataka	6.8		6.0	7.0		
4	Tamil Nadu	1.3	3.4	1.3	1.4	4.5	36.5
5	Gujarat	1.2		1.2	1.3		
6	Others	3.6		3.4	4.0		
7	Total (estimated end of season)	39.2	3.4	35.8	41.0	4.5	36.5

• Estimated sugar production for SS 2022-23 as compared to SS 2021-22:

Source: ISMA

• Sugar balance sheet:

- Sugar production in SS 2022-23 before considering diversion towards ethanol is estimated to be higher by about 5% at around 41.0 million tonnes, against 39.2 million tonnes produced in SS 2021-22.
- It is expected that in the current year, sugar diversion towards production of ethanol is estimated to be higher by 32% at 4.5 million tonnes against 3.4 million tonnes in the last season.
- The recent estimates indicate net sugar production in SS 2022-23 at around 36.5 million tonnes.
- With an opening balance as on October 1, 2022 of around 5.5 million tonnes, estimated sugar production for SS 2022-23 of around 36.5 million tonnes and estimated domestic sales of around 27.5 million tonnes, around 9 million tonnes of sugar needs to be exported to maintain the closing stock at similar levels
- In Oct 2022, the Government has extended the restriction on sugar exports (raw, refined, and white sugar) beyond October 31, 2022 till October 31, 2023, or until further orders, whichever is earlier.
- The timeline for exports in the current year appears to be quite short for Indian sugar due to global demandsupply gaps and currently, international prices are strong. Thus, it is anticipated by the industry that the Government will announce the export policy for the SS 2022-23 at the earliest.

Industry Scenario – International

- Based on international reports, the forecast for global sugar balance for SS 2022-23 is surplus of 5.2 million tonnes. This is driven by increased production by major sugar producers such as India, Brazil and Thailand.
- Higher supply eventually leading to higher ending stocks in 2022-23 by 3.2 million tonnes to 96.3 million tonnes.
- Center South Brazil sugar production is expected to return to normal level of around 36 million tonnes during the next year, which is due to start in April 2023. It is expected that Center South Brazil may have higher sugar mix for 2022-23 and 2023-24 seasons (April – March). Decrease in freights cost are likely to favour exports from Brazil.
- Thailand production is also expected to increase to around 11.5 12 million tonnes in 2022-23 season starting October 2022.
- New York 11 Raw Sugar futures during the previous quarter were hovering between 17.42 to 19.38 cents per pound. At present price are around US 18.7 cents/lb. The London White Sugar #5 December month contract was trading at \$ 539/tonne and March month contract was trading at \$ 512.4/tonne on November 4, 2022

Alcohol (Distillery) business

The Company has state-of-the-art distilleries spread across Muzaffarnagar (MZN) – based on molasses and grain, Sabitgarh (SBT) – molasses based and Milak Narayanpur (MNP) – molasses/ sugarcane juice/ syrup/ grain based with 660 KLPD aggregate current capacity. High-quality Ethanol is manufactured at SBT distillery. MZN boasts of flexible product manufacturing capability - Ethanol, Extra Neutral Alcohol (ENA), Rectified Spirit (RS) and Denatured Spirit (SDS) from molasses and grain. The Company also manufactures Indian Made Indian Liquor (IMIL) at this distillery.

Performance

	Q2 FY 23	Q2 FY 22	Change %	H1 FY 23	H1 FY 22	Change %
Operational details						
Production (KL)	43070	27341	57.5	85343	54155	57.6
Sales (KL)	45709	37066	23.3	84611	64381	31.4
Avg. Realisation (₹/ ltr)	58.10*	51.52	12.8	57.96*	52.56	10.3
IMIL Sales (Lakh Cases)	5.97	3.69	61.9	12.53	6.78	84.8
Financial details						
Gross Revenue (₹ crore)	412.89	284.44	45.2	792.12	512.00	54.7
Revenue Net of Excise Duty (₹ crore)	287.16	197.88	45.1	530.58	350.74	51.3
PBIT (₹ crore)	47.18	48.34	-2.4	97.02	82.88	17.1

*Includes relief announced by OMCs from June 1, 2022

- Additional capacities commissioned in H1 FY 23 resulting in increased sales volumes aggregate distillation capacity 660 KLPD
- The profitability margins have been impacted due to increased transfer price of B-heavy molasses, initial stabilization period and relatively lower margin with grain as feedstock. Sale of ethanol produced from grain accounted for 24% and 13% of total sales volumes in the current quarter and half year.
- Ethanol produced from B-heavy constitutes 70% and 79% of the sales volume in the current quarter and half year as against 73% and 76% in the corresponding periods of the previous year

Domestic Industry Scenario

- Out of the 455.6 crore liters finalised by the OMCs for the Ethanol Supply Year (ESY) 2021-22 (Dec-Nov) against a total requirement of 458.6 crore liters, contracts for 454.1 crore liters have been executed till October 23, 2022.
- Against the above, 371.7 crore liters have been lifted by the OMCs till October 23, 2022.
- The total lifted quantity is 82% of the contracted quantity.
- The average blending percentage is 9.57% till October 23, 2022.
- Till October 23, 2022, out of total ethanol supply of 371.7 crore litres, 70.2 crore litres have been supplied from Sugarcane Juice and 234.33 crore litres have been supplied from B-Heavy Molasses.
- OMCs had recently invited bids for the supply of around 651 crore litres of ethanol for the Ethanol Supply Year (ESY) 2022-23
- The Government has recently announced ethanol prices under the EBP Programme for ESY 2022-23.
 Revised rates are as below:

	Sugarcane Juice / Sugar / Sugar Syrup	B-Heavy Molasses	C-Heavy Molasses	Damaged Food Grain	Surplus Rice sourced from FCI
₹ per litre					
ESY 22-23	65.61	60.73	49.41	55.54	58.50
ESY 21-22 including relief	65.05	60.57	47.84	55.26	58.31
ESY 21-22	63.45	59.08	46.66	52.92	56.87

• ESY has also been redefined as a period of ethanol supply from 1st November of a year to 31st October of next year from 1st November 2023 onwards. In view of the above change in ESY period, the ESY 22-23 period will be considered from 1st December 2022 to 31st October 2023 i.e. 11 months.

Power Transmission Business

This business based at Mysuru involves manufacturing of high-speed gears and gearboxes up to 70MW capacity with speeds of 70,000 rpm.

Performance

	Q2 FY 23	Q2 FY 22	Change %	H1 FY 23	H1 FY 22	Change %
Gross Revenue (₹ crore)	61.12	54.36	12.4	91.55	82.63	10.8
PBIT (₹ crore)	21.10	20.83	1.3	29.87	29.07	2.7
Order Booking (₹ crore)	59.90	50.19	19.3	113.78	88.27	28.9
Closing Order Book (₹ crore)*	245.16	161.09	52.2	245.16	161.09	52.2

* including long duration orders

- In Q2 FY 23 order booking grew 19.3% while closing order book was up 52.2% over the corresponding period last year. There have been some challenges with supply chain disruptions in H1 FY 23 which are expected to quickly normalize in Q3 FY 23.
- The outstanding order book as on September 30, 2022 stood at ₹ 245.16 crore including long duration orders of ₹ 105.38 crore

<u>Outlook</u>

- The Government of India's Make-In-India initiative has led to new opportunities for diverse engineered products and Power Transmission business is actively participating in many of these indigenous development projects.
- In the domestic market sectors like Cement, Energy, Distillery and Steel are showing encouraging signs due to various Government policies and overall economic growth. In the export market, global challenges of high inflation persist, however the business is focusing on increasing its market share to drive growth.
- In the Defence segment, the business expects strong orders in areas such as propulsion shafting. We believe that in the long term this strength combined with machining infrastructure is likely to show strong growth in coming years.
- Further LM2500 package indigenisation license agreement with GEAE is expected to grow further in the coming years.

Water business

This business is focused on providing world-class solutions in water and wastewater treatment to customers in industrial and municipal segments. This business is gaining faster momentum and is getting recognition in a high potential market as a supplier of superior quality products and services at competitive costs.

Performance

	Q2 FY 23	Q2 FY 22	Change %	H1 FY 23	H1 FY 22	Change %
Revenue (₹ crore)	68.25	47.68	43.1	133.51	91.42	46.0
PBIT (₹ crore)	4.47	4.17	7.0	7.02	10.04	-30.2
Closing Order Book (₹ crore)*	1579.39	1538.05	2.7	1579.39	1538.05	2.7

* including long duration orders for Operations & Maintenance (O&M)

- The above results are based on consolidated results including wholly owned SPV executing Mathura Project awarded by National Mission of Clean Ganga (NMCG) under Namami Gange Programme and PALI ZLD Pvt. Ltd.
- Water Business has achieved Commercial Operations Date (COD) for entire Mathura Hybrid Annuity Mode (HAM) project w.e.f. October 21, 2022.
- The orders received in H1 FY 23 stood at ₹ 178.74 crore excluding O&M orders.
- The Company is expecting robust order booking in the coming quarters and is well placed in certain bids being evaluated both domestically and internationally.
- Business has visibility of bids of substantial value which are expected to be floated during the year.
- The outstanding order book as on September 30, 2022 stood at ₹ 1579.39 crore, which includes ₹ 939.52 crore towards O&M contracts for a longer period of time.

<u>Outlook</u>

- Water business is trying to expand activities in overseas market after achieving success in Maldives and Bangladesh.
- Domestic market opportunities are increasing in Recycle & Reuse of wastewater and water business is equipped to target this market.
- Municipal business opportunities are looking attractive in many key states such as Karnataka, UP, Punjab, Telangana, and Maharashtra.
- Outlook is positive for EPC and HAM projects driven by large investments by Governments, both at state level and at central. Market is witnessing increasingly more & more projects under Public Private Partnership (PPP) -HAM model and the Company would widely participate in this business segment.

Attached: Details to the Announcement and Results Table

About Triveni Engineering & Industries Limited

Triveni Engineering & Industries Limited (TEIL) is a diversified industrial conglomerate having core competencies in the areas of sugar and engineering. The Company is one of the largest integrated sugar manufacturers in India and amongst the leading players in its engineering businesses comprising Power Transmission business and Water & Wastewater treatment solutions. TEIL currently has seven sugar mills in operation at Khatauli, Deoband, Sabitgarh, (all in western Uttar Pradesh), Chandanpur, Rani Nangal and Milak Narayanpur (all in central Uttar Pradesh) and Ramkola (eastern Uttar Pradesh). While the Company's Power Transmission (Gears) manufacturing facility is located at Mysuru, the Water & Wastewater treatment business is located at Noida. The Company currently operates 6 co-generation power plants located across five sugar units, with 104.5 MW grid connected co-generation capacity.

The Company has state-of-the-art distilleries spread across Muzaffarnagar (MZN), Sabitgarh (SBT) and Milak Narayanpur (MNP) with 660 KLPD current capacity. High-quality Ethanol is manufactured at SBT distillery. The distillery at MNP is a multi-feed distillery while MZN houses two distilleries with the latest being a grain-based distillery. MZN, existing facility of 200 KLPD, also boasts of flexible product manufacturing capability - Ethanol, Extra Neutral Alcohol (ENA), Rectified Spirit (RS) and Denatured Spirit (SDS) from molasses and grain. The Company also manufactures Indian Made Indian Liquor (IMIL) at this distillery.

The Company produces premium quality multi-grade crystal sugar, raw (as per the market/export requirements), refined and pharmaceutical sugar. All of the Sugar units are FSSC 22000 certified. The sugar is supplied not only to household consumers but also to bulk consumers. The Company has supply chain relationship with leading multinational beverage, food & FMCG companies, pharmaceutical companies and leading confectionery producers. It also has a strong presence in branded sugar market through its brand "Shagun".

The Company is a dominant market player in the engineered-to-order turbo gearbox manufacturer in India. The Power Transmission business has 3 different business segments – Gears, Defence, Built to Print. It delivers robust and reliable Gears solutions which cover a range of applications and industries to meet the ever-changing operating conditions and customers' requirements. The Company has become a dominant supplier to all major OEMs in the country, offering solutions to all industrial segments including Oil and Gas as per AGMA, API-613 and API-677 standards. It remains the market leader in high-speed Gears and Gearboxes up to 70 MW capacity and speed of 70,000 rpm. The major product portfolio includes steam turbines, gas turbines and compressor gearboxes under the High-Power High-Speed segment. In the Low-Speed segment, the Company focuses on the gearboxes used in applications such as reciprocating pumps and compressors, hydel turbines, mill and extruder drives for metal, sugar, rubber and plastic industries, marine applications, etc. Its robust and reliable products are backed by 360-degree service solutions which minimise the downtime for its customers. The Company provides health monitoring services for all types of critical gearboxes, high-speed and low-speed, as well as maintains an inventory of dimension ready sites for immediate solution.

The Company provides complete and sustainable water technology solutions across the water usage segments. Advanced Solutions offered for total water management include turnkey / EPC, customer care, operations and maintenance, life cycle models such as Design, Build Own & Operate (DBOO), Design, Build Own Operate and Transfer (DBOOT), BOOT, equipment supply for unit processes like screening, grit separation, clarification and sludge handling. The Customer Care Division offers value added services for operation management and performance optimisation. The quality service offerings are tailored to customers' requirements, which in many cases form an integral part of the main contract - operations and maintenance, annual maintenance contracts, product & process audit, health check-up and overhauling, pilot experiments, refreshment, upgradation and automation of existing plants, spares and service consumables and chemicals and on-site training and assistance.

Triveni Brands is the FMCG Division of the Company which currently constitutes Shagun Sugar, SuperGuard, Triveni Sugar and the Private Label Business. The mission of this division is to create innovative and high-quality products that delight customers. Our products have a strong omni-channel strategy and we are committed to growing in a sustainable manner while keeping customer at the very center.

As a result of a Scheme of Arrangement, the Company's steam turbine division was demerged into one of its wholly owned subsidiaries, Triveni Turbine Limited (TTL), and was listed on the NSE and BSE in 2011. The Company owned 21.85 of TTL's equity, until September 21, 2022 when the entire stake was divested with net proceeds of ₹ 1,593 crore.

For further information on the Company, its products and services please visit www.trivenigroup.com

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Note:

Certain statements in this document may be forward-looking statements. Such forward-looking statements are subject to certain risks and uncertainties like government actions, local political or economic developments, technological risks, and many other factors that could cause our actual results to differ materially from those contemplated by the relevant forward-looking statements. Triveni Engineering & Industries Ltd. will not be in any way responsible for any action taken based on such statements and undertakes no obligation to publicly update these forward-looking statements to reflect subsequent events or circumstances.

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Statement of Standalone Audited Financial Results for the Quarter and Half Year ended September 30, 2022

							scept per share data
			3 Months ended		6 Month	304545000000000000000000000000000000000	Year ended
	Particulars	30/Sep/2022 (Audited) (refer note 6)	30/Jun/2022 (Unaudited)	30/Sep/2021 (Unaudited)	30/Sep/2022 (Audited)	30/Sep/2021 (Unaudited)	31/Mar/2022 (Audited)
1	Revenue from operations	147140	136043	115229	283183	226012	467744
2	Other income	2018	825	1425	2843	1850	3943
	Total income	149158	136868	116654	286026	227862	471687
3	Expenses		1				
	(a) Cost of materials consumed	15218	68904	7168	84122	63988	311469
	(b) Purchases of stock-in-trade	686	1289	318	1975	910	2625
	 (c) Changes in inventories of finished goods, stock-in-trade and work-in-progress 	92654	22422	71442	115076	85999	(28177)
125	(d) Excise duty on sale of goods	12573	13581	8655	26154	16,125	40310
	(e) Employee benefits expense	8389	7767	6553	16156	13305	30123
	(f) Finance costs	1555	2013	1097	3568	2553	4948
	(g) Depreciation and amortisation expense	2341	2179	2028	4520	4003	8074
<u> </u>	(h) Other expenses	13056	10749	10534	23805	20496	49320
	Total expenses	146472	128904	107795	275376	207379	418692
4	Profit/(loss) from continuing operations before exceptional items and tax	2686	7964	8859	10650	20483	52995
5	Exceptional items (net) - income/(expense)	158594		-	158594	-	(999)
6	Profit/(loss) from continuing operations before tax	161280	7964	8859	169244	20483	51996
7	Tax expense	7077	1000	01.07	9699	5141	14798
	(a) Current tax	7877 535	1822 185	2187 (20)	720	11	(1018)
	(b) Deferred tax	8412	2007	2167	10419	5152	13780
8	Total tax expense Profit/(loss) from continuing operations after tax	152868	5957	6692	158825	15331	38216
		102000		-	100010	-	
9 10	Profit/(loss) from discontinued operations Tax expense of discontinued operations	-	-			-	
10	Profit/(loss) from discontinued operations	-					
11	Profit/(loss) for the period	152868	5957	6692	158825	15331	38216
13	Other comprehensive income	102000		0052	100020	10001	00110
10	A (i) Items that will not be reclassified to profit or loss	253	_	(15)	253	(15)	58
	A (ii) Income tax relating to items that will not be reclassified	200			64		
	to profit or loss	64	_	(4)	01	(4)	15
	B (i) Items that will be reclassified to profit or loss	(173)	(196)	51	(369)	31	106
	B (ii) Income tax relating to items that will be reclassified to profit or loss	(43)	(150)	13	(93)	8	26
	Other comprehensive income for the period, net of tax	59	(146)	27	(87)	12	123
14	Total comprehensive income for the period	152927	5811	6719	158738	15343	38339
15	Paid up Equity Share Capital (face value ₹ 1/-)	2418	2418	2418	2418	2418	2418
16	Other Equity						175004
17	Earnings/(loss) per share of ₹ 1/- each (not annualised)						
	(a) Basic (in ₹)	63.24	2.46	2.77	65.70	6.34	15.81
	(b) Diluted (in ₹)	63.24	2.46	2.77	65.70	6.34	15.81

See accompanying notes to the standalone financial results



Standalone Audited Segment wise Revenue, Results, Assets and Liabilities for the Quarter and Half Year ended September 30, 2022

			3 Months ended		6 Month	sended	Year ended
		30/Sep/2022	3 Months ended 30/Jun/2022	30/Sep/2021	30/Sep/2022	30/Sep/2021	31/Mar/2022
	Particulars	(Audited) (refer note 6)	(Unaudited)	(Unaudited)	(Audited)	(Unaudited)	(Audited)
1	Segment Revenue						
	(a) Sugar Businesses	100000	1051(0)	50500	005000	1/0510	047005
	Sugar	100770	105169	79799	205939	169518	347385
	Distillery	41289	37923	28444	79212	51200	107161
		142059	143092	108243	285151	220718	454546
	(b) Engineering Businesses					00/0	101/0
	Power transmission	6112	3043	5436	9155	8263	18463
	Water	6803	6421	4495	13224	8506	25361
		12915	9464	9931	22379	16769	43824
	(c) Others	3660	4028	3878	7688	5651	13582
	Total Segment revenue	158634	156584	122052	315218	243138	511952
	Less : Inter segment revenue	11494	20541	6823	32035	17126	44208
	Total Revenue from operations	147140	136043	115229	283183	226012	467744
2	Segment Results						
	(a) Sugar Businesses		20 June 1923				
	Sugar	(2504)	5329	2828	2825	12325	38651
	Distillery	4718	4984	4834	9702	8288	14936
		2214	10313	7662	12527	20613	53587
	(b) Engineering Businesses						
	Power transmission	2110	877	2083	2987	2907	6416
	Water	472	197	248	669	505	1731
		2582	1074	2331	3656	3412	8142
	(c) Others	(175)	(278)	141	(453)	122	(453
		. ,			15730	24147	61281
	Total Segment results	4621	11109	10134	15/30	24147	01201
	Less:	1555	2012	1007	2560	2553	4948
	(i) Finance costs	1555	2013	1097	3568 (158594)	2555	999
	(ii) Exceptional items (net) - (income)/expense	(158594)	-	-			
	(iii) Other unallocable expenditure net of unallocable income	380	1132	178	1512	1111	3338
-	Total Profit/(loss) before tax	161280	7964	8859	169244	20483	51996
-	Comment Associa						
3	Segment Assets						
	(a) Sugar Businesses	154450	246156	153454	154450	153454	269508
	Sugar			46408	and the second second	46408	68369
	Distillant				760/2		
	Distillery	76943	80564		76943		
		231393	<u>80564</u> <u>326720</u>	199862	76943 231393	199862	
	(b) Engineering Businesses	231393	326720	199862	231393	199862	337877
	(b) Engineering Businesses Power transmission	231393 16871	326720 13656	199862 12036	231393 16871	199862 12036	337877
	(b) Engineering Businesses	231393 16871 34173	326720 13656 32924	199862 12036 29239	231393 16871 34173	199862 12036 29239	337877 14557 34105
	(b) Engineering Businesses Power transmission Water	231393 16871 34173 51044	326720 13656 32924 46580	199862 12036 29239 41275	231393 16871 34173 510 44	199862 12036 29239 41275	337877 14557 34105 48662
	(b) Engineering Businesses Power transmission	231393 16871 34173	326720 13656 32924	199862 12036 29239	231393 16871 34173	199862 12036 29239	337877 14557 34105 48662 1424
	(b) Engineering Businesses Power transmission Water	231393 16871 34173 51044	326720 13656 32924 46580	199862 12036 29239 41275	231393 16871 34173 510 44	199862 12036 29239 41275	337877 14557 34105 48662 1424
	 (b) Engineering Businesses Power transmission Water (c) Others 	231393 16871 34173 51044 1397	326720 13656 32924 46580 1413	199862 12036 29239 41275 1298	231393 16871 34173 51044 1397	199862 12036 29239 41275 1298	337877 14555 34105 48662 1424 387963
	 (b) Engineering Businesses Power transmission Water (c) Others Total Segment assets 	231393 16871 34173 51044 1397 283834	326720 13656 32924 46580 1413 374713	199862 12036 29239 41275 1298 242435	231393 16871 34173 51044 1397 283834	199862 12036 29239 41275 1298 242435	337877 14557 34105 48662 1424 387963 15513
	 (b) Engineering Businesses Power transmission Water (c) Others Total Segment assets Add : Unallocable assets 	231393 16871 34173 51044 1397 283834 190291	326720 13656 32924 46580 1413 374713 15724	199862 12036 29239 41275 1298 242435 22422	231393 16871 34173 51044 1397 283834 190291	199862 12036 29239 41275 1298 242435 22422	337877 14557 34109 48662 1424 387963 15513
4	 (b) Engineering Businesses Power transmission Water (c) Others Total Segment assets Add : Unallocable assets 	231393 16871 34173 51044 1397 283834 190291	326720 13656 32924 46580 1413 374713 15724	199862 12036 29239 41275 1298 242435 22422	231393 16871 34173 51044 1397 283834 190291	199862 12036 29239 41275 1298 242435 22422	337877 14555 34105 48662 1424 387963 15513
4	 (b) Engineering Businesses Power transmission Water (c) Others Total Segment assets Add : Unallocable assets Total Assets 	231393 16871 34173 51044 1397 283834 190291 474125	326720 13656 32924 46580 1413 374713 15724 390437	199862 12036 29239 41275 1298 242435 22422 264857	231393 16871 34173 51044 1397 283834 190291 474125	199862 12036 29239 41275 1298 242435 22422 264857	337877 14557 34105 48662 1424 387963 15513 403476
4	 (b) Engineering Businesses Power transmission Water (c) Others Total Segment assets Add : Unallocable assets Total Assets Segment Liabilities 	231393 16871 34173 51044 1397 283834 190291 474125 12914	326720 13656 32924 46580 1413 374713 15724 390437 11895	199862 12036 29239 41275 1298 242435 22422 264857 12210	231393 16871 34173 51044 1397 283834 190291 474125 12914	199862 12036 29239 41275 1298 242435 22422 264857 12210	337877 14557 34105 48662 1424 387963 15513 403476 34638
4	 (b) Engineering Businesses Power transmission Water (c) Others Total Segment assets Add : Unallocable assets Total Assets Segment Liabilities (a) Sugar Businesses 	231393 16871 34173 51044 1397 283834 190291 474125 12914 6833	326720 13656 32924 46580 1413 374713 15724 390437 11895 5617	199862 12036 29239 41275 1298 242435 24222 264857 12210 3373	231393 16871 34173 51044 1397 283834 190291 474125 12914 6833	199862 12036 29239 41275 1298 242435 2422 264857 12210 3373	337877 14557 34105 48662 1424 387963 15513 403476 34638 5555
4	 (b) Engineering Businesses Power transmission Water (c) Others (c) Others	231393 16871 34173 51044 1397 283834 190291 474125 12914	326720 13656 32924 46580 1413 374713 15724 390437 11895	199862 12036 29239 41275 1298 242435 22422 264857 12210	231393 16871 34173 51044 1397 283834 190291 474125 12914	199862 12036 29239 41275 1298 242435 22422 264857 12210	337877 14557 34105 48662 1424 387963 15513 403476 34638 5555
4	 (b) Engineering Businesses Power transmission Water (c) Others Total Segment assets Add : Unallocable assets Total Assets Segment Liabilities (a) Sugar Businesses Sugar 	231393 16871 34173 51044 1397 283834 190291 474125 12914 6833	326720 13656 32924 46580 1413 374713 15724 390437 11895 5617 17512	199862 12036 29239 41275 1298 242435 242435 22422 264857 12210 3373 15583	231393 16871 34173 51044 1397 283834 190291 474125 12914 6833 19747	199862 12036 29239 41275 1298 242435 22422 264857 12210 3373 15583	33787 1455 3410 4866 1424 38796 1551 403476 34638 555 40193
4	 (b) Engineering Businesses Power transmission Water (c) Others (c) Others	231393 16871 34173 51044 1397 283834 190291 474125 12914 6833 19747	326720 13656 32924 46580 1413 374713 15724 390437 11895 5617	199862 12036 29239 41275 1298 242435 24222 264857 12210 3373	231393 16871 34173 51044 1397 283834 190291 474125 12914 6833	199862 12036 29239 41275 1298 242435 22422 264857 12210 3373 15583 3852	337877 14557 34105 48662 1424 387963 15513 403476 34638 5555 40193 3973
4	 (b) Engineering Businesses Power transmission Water (c) Others Total Segment assets Add: Unallocable assets Total Assets Segment Liabilities (a) Sugar Businesses Sugar Distillery (b) Engineering Businesses 	231393 16871 34173 51044 1397 283834 190291 474125 12914 6833 19747 5667 16424	326720 13656 32924 46580 1413 374713 15724 390437 11895 5617 17512	199862 12036 29239 41275 1298 242435 242435 22422 264857 12210 3373 15583	231393 16871 34173 51044 1397 283834 190291 474125 12914 6833 19747 5667 16424	199862 12036 29239 41275 1298 242435 22422 264857 12210 3373 15583	337877 14557 34100 48662 1424 387963 15513 403476 34638 5555 40192 3973 17122
4	 (b) Engineering Businesses Power transmission Water (c) Others Total Segment assets Add : Unallocable assets Total Assets Segment Liabilities (a) Sugar Businesses Sugar Distillery (b) Engineering Businesses Power transmission 	231393 16871 34173 51044 1397 283834 190291 474125 12914 6833 19747 5667	326720 13656 32924 46580 1413 374713 15724 390437 11895 5617 17512 3749	199862 12036 29239 41275 1298 242435 22422 264857 12210 3373 15583 3852	231393 16871 34173 51044 1397 283834 190291 474125 12914 6833 19747 5667	199862 12036 29239 41275 1298 242435 22422 264857 12210 3373 15583 3852	337877 14557 34100 48662 1424 387963 15513 403476 34638 5555 40193 3973 17123
4	 (b) Engineering Businesses Power transmission Water (c) Others Total Segment assets Add: Unallocable assets Total Assets Segment Liabilities (a) Sugar Businesses Sugar Distillery (b) Engineering Businesses Power transmission Water 	231393 16871 34173 51044 1397 283834 190291 474125 12914 6833 19747 5667 16424 22091	326720 13656 32924 46580 1413 374713 15724 390437 11895 5617 17512 3749 16377 20126	199862 12036 29239 41275 1298 242435 242435 24222 264857 12210 3373 15583 3852 16309 20161	231393 16871 34173 51044 1397 283834 190291 474125 12914 6833 19747 5667 16424 22091	199862 12036 29239 41275 1298 242435 242435 24222 264857 12210 3373 15583 3852 16309 20161	337877 14557 34105 48662 1424 387963 15513 403476 34638 5555 40193 3977 17122 21096
4	 (b) Engineering Businesses Power transmission Water (c) Others Total Segment assets Add: Unallocable assets Total Assets Segment Liabilities (a) Sugar Businesses Sugar Distillery (b) Engineering Businesses Power transmission Water (c) Others 	231393 16871 34173 51044 1397 283834 190291 474125 12914 6833 19747 5667 16424 22091 623	326720 13656 32924 46580 1413 374713 15724 390437 11895 5617 17512 3749 16377 20126 661	199862 12036 29239 41275 1298 242435 22422 264857 12210 3373 15583 3852 16309 20161 689	231393 16871 34173 51044 1397 283834 190291 474125 12914 6833 19747 5667 16424 22091 623	199862 12036 29239 41275 1298 242435 22422 264857 12210 3373 15583 3852 16309 20161 689	337877 14557 34100 48660 1424 387963 15513 403476 34638 5555 40193 3977 17122 21096 638
4	 (b) Engineering Businesses Power transmission Water (c) Others Total Segment assets Add: Unallocable assets Total Assets Segment Liabilities (a) Sugar Businesses Sugar Distillery (b) Engineering Businesses Power transmission Water 	231393 16871 34173 51044 1397 283834 190291 474125 12914 6833 19747 5667 16424 22091	326720 13656 32924 46580 1413 374713 15724 390437 11895 5617 17512 3749 16377 20126	199862 12036 29239 41275 1298 242435 242435 24222 264857 12210 3373 15583 3852 16309 20161	231393 16871 34173 51044 1397 283834 190291 474125 12914 6833 19747 5667 16424 22091	199862 12036 29239 41275 1298 242435 242435 22422 264857 12210 3373 15583 3852 16309 20161	<u>337877</u> 14557

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Standalone Statement of Assets and Liabilities

	Particulars	As at 30/Sep/2022 (Audited)	As at 31/Mar/2022 (Audited)
	ASSETS	(Audited)	(Audited)
	1 Non-current assets		
	(a) Property, plant and equipment	133721	10630
	(b) Capital work-in-progress	9930	2565
	(c) Investment property	442	44
	(d) Other intangible assets	143	16
	(e) Intangible assets under development	4	
	(f) Financial assets		
	(i) Investments	5239	591
	(ii) Trade receivables	250	33
	(iii) Loans (iv) Other financial assets	2403 1584	200 131
	(g) Other non-current assets	4611	298
	(g) Other Horr current discus	158327	14512
	2 Current assets		
	(a) Inventories	89479	20368
	(b) Financial assets		
	(i) Trade receivables	21196	2605
	(ii) Cash and cash equivalents	66277	182
	(iii) Bank balance other than cash and cash equivalents	110449	40
	(iv) Loans	331	4
	(v) Other financial assets	593	82
	(c) Other current assets	27473	2551
	TOTAL - ASSETS	315798	25835
	101AL - A55E15	474125	40347
	EQUITY AND LIABILITIES		
	EQUITY		
	(a) Equity share capital	2418	241
	(b) Other equity	328906	17500
		331324	17742
	LIABILITIES		
	1 Non-current liabilities		
	(a) Financial liabilities		
	(i) Borrowings	21857	2632
	(ii) Lease liabilities	1417	97
	(b) Provisions	3307	335
	(c) Deferred tax liabilities (net) (d) Other non-current liabilities	9805	911
	(d) Other Holl-Current habilities	38507	37 4014
	2 Current liabilities	50507	4014
100	(a) Financial liabilities		
	(i) Borrowings	57108	12322
			55
	(ii) Lease liabilities	607	
	(iii) Trade payables	607	
	 (iii) Trade payables - total outstanding dues of micro enterprises and 	· · ·	
	 (iii) Trade payables total outstanding dues of micro enterprises and small enterprises 	607 1205	79
	 (iii) Trade payables total outstanding dues of micro enterprises and small enterprises total outstanding dues of creditors other than 	1205	
	 (iii) Trade payables total outstanding dues of micro enterprises and small enterprises total outstanding dues of creditors other than micro enterprises and small enterprises 	1205 13225	3427
	 (iii) Trade payables total outstanding dues of micro enterprises and small enterprises total outstanding dues of creditors other than micro enterprises and small enterprises (iv) Other financial liabilities 	1205 13225 9960	3427 818
	 (iii) Trade payables total outstanding dues of micro enterprises and small enterprises total outstanding dues of creditors other than micro enterprises and small enterprises (iv) Other financial liabilities (b) Other current liabilities 	1205 13225 9960 10872	3427 818 1274
	 (iii) Trade payables total outstanding dues of micro enterprises and small enterprises total outstanding dues of creditors other than micro enterprises and small enterprises (iv) Other financial liabilities (b) Other current liabilities (c) Provisions 	1205 13225 9960 10872 4894	79 3427 818 1274 482 130
	 (iii) Trade payables total outstanding dues of micro enterprises and small enterprises total outstanding dues of creditors other than micro enterprises and small enterprises (iv) Other financial liabilities (b) Other current liabilities 	1205 13225 9960 10872	3427 818 1274

Standalone Statement of Cash Flows

			(₹ in lakhs
	AND THE CARTING AND A DESCRIPTION OF A DESCRIPTION	ns ended	Year ended
Particulars	30/Sep/2022	30/Sep/2021	31/Mar/2022
	(Audited)	(Unaudited)	(Audited)
Cash flows from operating activities			
Profit before tax	169244	20483	5199
Adjustments for :			
Depreciation and amortisation expense	4520	4003	807
Bad debts written off/impairment loss allowance (net of reversals) on assets	63	72	133
Provision for non moving/obsolete inventory (net of reversals)	-	-	16
Loss on sale/write off of inventory	18	1	3
Net fair value (gains)/losses on investments	33	(66)	
Mark-to-market (gains)/losses on derivatives	(28)	(32)	(
Credit balances written back (net of reversals)	(17)	(4)	(10
Financial guarantee commission income	(9)	-	(1
Exceptional items - net impairment loss allowance on receivable against divestment in equity shares	-	-	99
Exceptional items - profit upon divestment in equity shares	(158594)	-	-
Unrealised (gains)/losses changes in foreign exchange rates	(51)	3	(2
Loss on sale/write off/impairment of property, plant and equipment	108	-	16
Net (profit)/loss on sale/redemption of investments		(73)	(7
Interest income	(604)	(138)	(40
Dividend income	(1100)	(851)	(155
Finance costs	3569	2553	494
Working capital adjustments :			
Change in inventories	114190	87124	(3051
Change in trade receivables	4887	4826	(489
Change in other financial assets	291	(412)	(30
Change in other assets	(2696)	2171	(71
Change in trade payables	(20565)	(52098)	(2723
Change in other financial liabilities	1133	610	130
Change in other liabilities	205	(1580)	(341
Change in provisions	274	208	(65
Cash generated from/(used in) operations	114871	66800	(88
Income tax paid (net)	(4424)	(4730)	(1508)
Net cash inflow/(outflow) from operating activities	110447	62070	(1596)
Cash flows from investing activities			
Purchase of property, plant and equipment and intangible assets	(16224)	(9613)	(2934
Proceeds from sale of property, plant and equipment	15	. 22	23
Investments in subsidiaries	-	(1)	(90
Proceeds from disposal of investments in associate	159300	-	-
Proceeds from disposal/redemption of investments (other than subsidiaries and associates)	3	87	, 8
Loan to subsidiaries	(700)	(50)	(10
Repayments of loan by subsidiaries and erstwhile associate	-	1831	194
Decrease/(increase) in deposits with banks	(110033)	(2426)	(20)
Interest received	287	45	17
Dividend received	1100	3	155
Net cash inflow/(outflow) from investing activities	33748	(10102)	(2654
Cash flows from financing activities			
	3551	4029	1320
Proceeds from long term borrowings		(6489)	(1182
Proceeds from long term borrowings	(5898)		
Proceeds from long term borrowings Repayments of long term borrowings	(5898) (68564)	(40351)	5463
Proceeds from long term borrowings Repayments of long term borrowings Increase/(decrease) in short term borrowings			
Proceeds from long term borrowings Repayments of long term borrowings Increase/(decrease) in short term borrowings Interest paid (other than on lease liabilities)	(68564)	(40351)	(482
Proceeds from long term borrowings Repayments of long term borrowings Increase/(decrease) in short term borrowings Interest paid (other than on lease liabilities) Payment of lease liabilities (interest portion)	(68564) (3633)	(40351) (2510)	(482 (13
Proceeds from long term borrowings Repayments of long term borrowings Increase/(decrease) in short term borrowings Interest paid (other than on lease liabilities) Payment of lease liabilities (interest portion) Payment of lease liabilities (principal portion)	(68564) (3633) (75)	(40351) (2510) (60)	(482) (13) (45)
	(68564) (3633) (75) (286)	(40351) (2510) (60) (213)	5463 (482) (13) (45) (725) 4334
Proceeds from long term borrowings Repayments of long term borrowings Increase/(decrease) in short term borrowings Interest paid (other than on lease liabilities) Payment of lease liabilities (interest portion) Payment of lease liabilities (principal portion) Dividend paid Net cash inflow/(outflow) from financing activities	(68564) (3633) (75) (286) (4835) (79740)	(40351) (2510) (60) (213) (4242) (49836)	(482 (13 (45 (725 4334
Proceeds from long term borrowings Repayments of long term borrowings Increase/(decrease) in short term borrowings Interest paid (other than on lease liabilities) Payment of lease liabilities (interest portion) Payment of lease liabilities (principal portion) Dividend paid	(68564) (3633) (75) (286) (4835)	(40351) (2510) (60) (213) (4242)	(482) (13) (45) (725)



Notes to the Standalone Audited Financial Results for the Quarter and Half Year ended September 30, 2022

- The above financial results have been prepared in accordance with the principles and procedures of the Indian Accounting Standards ('Ind AS') notified under section 133 of the Companies Act, 2013 [Companies (Indian Accounting Standards) Rules, 2015 (as amended)].
- 2. In view of the seasonality of the Sugar Business, the performance results may vary from quarter to quarter.
- 3. The Company has, during the quarter under review, divested the entire equity stake held in its associate company viz., Triveni Turbine Limited (TTL), resulting in a profit of ₹ 158594 lakhs on such disposal, which is reflected under exceptional items. Consequent to the divestment, TTL has ceased to remain an associate of the Company w.e.f. September 21, 2022.
- 4. The Board of Directors of the Company, subject to approval of shareholders, has approved a proposal to buy back from equity shareholders of the Company upto 2,28,57,142 equity shares at a price of ₹ 350 per equity share for an aggregate amount not exceeding ₹ 80000 lakhs, through tender offer on proportionate basis in accordance with the provisions of SEBI (Buy back of Securities) Regulations, 2018 and Companies Act, 2013 and rules made thereunder.
- 5. As recommended by the Board of Directors, the shareholders at its annual general meeting held on August 24, 2022 had declared a final dividend of 200% (i.e. ₹ 2 per equity share of the face value of ₹ 1 each) to the equity shareholders aggregating to ₹ 4835 lakhs for the financial year ended March 31, 2022, and the same has been paid to all the eligible shareholders within the prescribed time.
- 6. The figures for the quarter ended September 30, 2022 are the balancing figures between the audited figures in respect of the half year ended September 30, 2022 and the published unaudited figures for the quarter ended June 30, 2022.
- 7. Previous period figures have been regrouped/rearranged, wherever necessary, to correspond to current period's presentation.
- 8. The above audited financial results have been reviewed and recommended for adoption by the Audit Committee and approved by the Board of Directors of the Company at their respective meetings held on November 5, 2022.

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For Triveni Engineering & Industries Limited

Dhruv M. Sawhney Chairman & Managing Director

Place : Noida (U.P.) Date : November 5, 2022

TRIVENI ENGINEERING & INDUSTRIES LIMITED Regd. Office : A-44, Hosiery Complex, Phase-II Extension, Noida, Uttar Pradesh - 201 305 Corp. Office : 8th Floor, Express Trade Towers, 15-16, Sector-16A, Noida, U.P - 201 301 CIN : L15421UP1932PLC022174

Statement of Consolidated Audited Financial Results for the Quarter and Half Year ended September 30, 2022

	(₹ in lakhs, except					per share data)	
		3 Months ended			6 Months ended		
Particulars	30/Sep/2022 (Audited) (refer note 7)	30/Jun/2022 (Unaudited)	30/Sep/2021 (Unaudited)	30/Sep/2022 (Audited)	30/Sep/2021 (Unaudited)	31/Mar/2022 (Audited)	
1 Revenue from operations	147162	136148	115502	283310	226648	469404	
2 Other income	1171	986	864	2157	1227	2219	
Total income	148333	137134	116366	285467	227875	471623	
3 Expenses							
(a) Cost of materials consumed	15217	68904	7168	84121	63988	311469	
(b) Purchases of stock-in-trade	686	1289	318	1975	910	2625	
(c) Changes in inventories of finished goods, stock-in-trade and work-in-progress	92654	22422	71442	115076	85999	(28177)	
(d) Excise duty on sale of goods	12573	13581	8656	. 26154	16126	40310	
(e) Employee benefits expense	8418	7799	6576	16217	13351	30265	
(f) Finance costs	1716	2165	1213	3881	2777	5453	
(g) Depreciation and amortisation expense	2341	2179	2028	4520	4003	8074	
(h) Other expenses	13076	10764	10615	23840	20588	49472	
Total expenses	146681	129103	108016	275784	207742	419491	
4 Profit/(loss) from continuing operations before share of profit/(loss) of associates, exceptional items and tax	al 1652	8031	8350	9683	20133	52132	
5 Share of profit/(loss) of associates	796	837	3796	1633	4402	5914	
6 Profit/(loss) from continuing operations before exceptional items and tax	2448	8868	12146	11316	24535	58046	
7 Exceptional items (net) - income/ (expense)	140120	-	-	140120	-	(671	
8 Profit/(loss) from continuing operations before tax	142568	8868	12146	151436	24535	57375	
9 Tax expense							
(a) Current tax	7890	1827	2174	9717	5153	14900	
(b) Deferred tax	(4098)	396	725	(3702)	905	69	
Total tax expense	3792	2223	2899	6015	6058	14969	
10 Profit/(loss) from continuing operations after tax	138776	6645	9247	145421	18477	42406	
11 Profit(loss) from discontinued operations	-	-	-	-	-	-	
12 Tax expense of discontinued operations	-	-	_	-	-	-	
13 Profit/ (loss) from discontinued operations (after tax)	-	-	-	-	-	-	
14 Profit/(loss) for the period	138776	6645	9247	145421	18477	42406	
Profit/(loss) for the period attributable to :				4.			
(i) Owners of the Company	138776	6645	9247	145421	18477	42406	
(ii) Non-controlling interests	-	-	-	_	-	-	
15 Other comprehensive income							
A (i) Items that will not be reclassified to profit or loss	253	-	402	253	402	469	
A (ii) Income tax relating to items that will not be reclassified to profit or loss	64	-	(4)	64	(4)	13	
B (i) Items that will be reclassified to profit or loss	(199)	(232)	69	(431)	48	131	
B (ii) Income tax relating to items that will be reclassified to profit or loss	(41)	(58)	17	(99)	12	33	
Other comprehensive income for the period, net of tax	31	(174)	458	(143)	442	554	
Other comprehensive income for the period, net of tax attributable to:				1			
(i) Owners of the Company	31	(174)	458	(143)	442	554	
(ii) Non-controlling interests	-	-	-	- 1	_	-	
16 Total comprehensive income for the period	138807	6471	9705	145278	18919	42960	
Total comprehensive income for the period attributable to:							
(i) Owners of the Company	138807	6471	9705	145278	18919	42960	
(ii) Non-controlling interests	-	-	-	· -	-	-	
17 Paid up Equity Share Capital (face value ₹ 1/-)	2418	2418	2418	2418	2418	2418	
18 Other Equity						188867	
19 Earnings/(loss) per share of ₹ 1/- each (not annualised)						-	
(a) Basic (in ₹)	57.40	2.75	3.82	60.15	7.64	17.54	
(b) Diluted (in ₹)	57.40	2.75	3.82	60.15	7.64	17.54	

See accompanying notes to the consolidated financial results

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Consolidated Audited Segment wise Revenue, Results, Assets and Liabilities for the Quarter and Half Year ended September 30, 2022

(₹ in lakhs)



Consolidated Statement of Assets and Liabilities

			(₹ in lakh
	Particulars	As at 30/Sep/2022 (Audited)	As at 31/Mar/2022 (Audited)
ASSETS			
1 Non-c	urrent assets		
(a)	Property, plant and equipment	133721	10630
(b)	Capital work-in-progress	9930	2565
(c)	Investment property	1210	121
(d)	Goodwill	68	6
(e)	Other intangible assets	143	16
(f)	Intangible assets under development	4	1070
(g)	Investments accounted for using equity method	-	1870
(h)	Financial assets	600	63
	(i) Investments	16713	1646
	(ii) Trade receivables	3	1040
	(iii) Loans (iv) Other financial assets	1652	164
(i)	Deferred tax assets (net)	37	10
(i) (j)	Other non-current assets	4748	308
0)	Oner non-current asses	168829	17398
2 Curren	nt assets		
(a)	Inventories	89479	20368
(b)	Financial assets		
(0)	(i) Trade receivables	21933	2668
	(ii) Cash and cash equivalents	66699	233
	(iii) Bank balance other than cash and cash equivalents	110500	40
	(iv) Loans	31	4
	(v) Other financial assets	894	65
(c)	Other current assets	25027	2193
		314563	25576
	TOTAL - ASSETS	483392	42974
EQUITY A	AND LIABILITIES		
~ (a)	Equity share capital	2418	241
(b)	Other equity	329308	18886
(-)		331726	1912
IABILIT	IES		
1 Non-c	urrent liabilities		
(a)	Financial liabilities		
. ,	(i) Borrowings	28432	3193
	(ii) Lease liabilities	1417	93
(b)	Provisions	3307	335
(c)	Deferred tax liabilities (net)	9805	1354
(d)	Other non-current liabilities	3648	50
		46609	5029
	. 11. 1. 11.11.		
2 Curren	nt liabilities		
2 Curren (a)	Financial liabilities		
		57941	12405
	Financial liabilities	57941 607	
	Financial liabilities (i) Borrowings (ii) Lease liabilities (iii) Trade payables - total outstanding dues of micro enterprises and small		55
	Financial liabilities (i) Borrowings (ii) Lease liabilities (iii) Trade payables	607	55
	 Financial liabilities (i) Borrowings (ii) Lease liabilities (iii) Trade payables total outstanding dues of micro enterprises and small enterprises total outstanding dues of creditors other than micro 	607 1205	55 79 3428
	 Financial liabilities (i) Borrowings (ii) Lease liabilities (iii) Trade payables total outstanding dues of micro enterprises and small enterprises total outstanding dues of creditors other than micro enterprises and small enterprises 	607 1205 13230	12405 55 79 3428 800 1431
(a)	 Financial liabilities (i) Borrowings (ii) Lease liabilities (iii) Trade payables total outstanding dues of micro enterprises and small enterprises total outstanding dues of creditors other than micro enterprises and small enterprises (iv) Other financial liabilities 	607 1205 13230 9731	55 79 3428 800
(b)	 Financial liabilities (i) Borrowings (ii) Lease liabilities (iii) Trade payables total outstanding dues of micro enterprises and small enterprises total outstanding dues of creditors other than micro enterprises and small enterprises (iv) Other financial liabilities Other current liabilities 	607 1205 13230 9731 11025	55 79 3428 800 1431
(a) (b) (c)	 Financial liabilities (i) Borrowings (ii) Lease liabilities (iii) Trade payables total outstanding dues of micro enterprises and small enterprises total outstanding dues of creditors other than micro enterprises and small enterprises (iv) Other financial liabilities Other current liabilities Provisions 	607 1205 13230 9731 11025 4894	55 79 3428 800 1433 482

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Consolidated Statement of Cash Flows

			(₹ in lakh
	6 Month	Year ended	
Particulars	30/Sep/2022	30/Sep/2021	31/Mar/2022
	(Audited)	(Unaudited)	(Audited)
Cash flows from operating activities			
Profit before tax	151436	24536	5737
Adjustments for :			
Share of net (profit)/loss of associate accounted for using the equity method	(1633)	(4402)	(591
Depreciation and amortisation expense	4520	4003	807
Bad debts written off/impairment loss allowance (net of reversals) on assets	63	72	133
Provision for non moving/obsolete inventory (net of reversals)	-	6. S	16
Loss on sale/write off of inventory	18	1	3
Net fair value (gains)/losses on investments	33	(66)	
Mark-to-market (gains)/losses on derivatives	(28)	(32)	
Credit balances written back (net of reversals)	(17)	(4)	
Exceptional items - net impairment loss allowance on receivable against divestment in equity shares	-	-	67
Exceptional items - profit upon divestment in equity shares	(140120)	-	-
Unrealised (gains)/losses from changes in foreign exchange rates	(51)	3	(2
Loss on sale/write off/impairment of property, plant and equipment	108	-	16
Net (profit)/loss on sale/redemption of investments	-	(401)	(7
Interest income	(1023)	(37)	(24
Dividend income	(5)	(3)	
Finance costs	3881	2777	545
Working capital adjustments :			
Change in inventories	114190	87124	(3051
Change in trade receivables	4442	1710	(1088
Change in other financial assets	311	(426)	(62
Change in other assets	(3854)	2636	(13
Change in trade payables	(20567)	(52114)	(2724
Change in other financial liabilities	1133	610	130
Change in other liabilities	171	(473)	(30
Change in provisions	275	208	(65
Cash generated from/(used in) operations	113283	65722	(215
Income tax paid (net)	(4486)	(4755)	(1518
Net cash inflow/(outflow) from operating activities	108797	60967	(1733
Cash flows from investing activities	(1 (2 2 4)	(0(10)	(000)
Purchase of property, plant and equipment and intangible assets	(16224)	(9613)	
Proceeds from sale of property, plant and equipment	15	22	23
Proceeds from disposal/redemption of investments (other than subsidiaries and associates)	3	87	8
Proceeds from disposal of investments in associate	159300	-	-
Repayments of loan by erstwhile associate	-	1831	184
Decrease/ (increase) in deposits with banks	(110031)	(2768)	
Interest received	476	24	14
Dividend received from associate	1095	-	155
Other dividends received	5	3	
Net cash inflow/(outflow) from investing activities	34639	(10414)	(2567
Cash flows from financing activities			
Proceeds from long term borrowings	5002	4029	1479
Repayments of long term borrowings	(6361)	(5308)	(1203
Increase/(decrease) in short term borrowings	(68564)	(39940)	
Interest paid (other than on lease liabilities)	(3946)	(2702)	and the second second
Payment of lease liabilities (interest portion)	(75)	(60)	
Payment of lease liabilities (principal portion)	(286)	(213)	
Dividend paid	(4835)	(4242)	
Net cash inflow/(outflow) from financing activities	(79065)	(48436)	*
וויני נמסור העוסיאן טעווטאין דוסות דוומוכוונץ מכוויזוניס	(7500)	(10100)	
Net increase/(decrease) in cash and cash equivalents	64371	2117	120
	2328	1128	112
Cash and cash equivalents at the beginning of the period	66699	3245	232

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Notes to the Consolidated Audited Financial Results for the Quarter and Half Year ended September 30, 2022

- The above financial results have been prepared in accordance with the principles and procedures of the Indian Accounting Standards ('Ind AS') notified under section 133 of the Companies Act, 2013 [Companies (Indian Accounting Standards) Rules, 2015 (as amended)].
- 2. In view of the seasonality of the Sugar Business, the performance results may vary from quarter to guarter.
- 3. The Company has, during the quarter under review, divested the entire equity stake held in its associate company viz., Triveni Turbine Limited (TTL), resulting in a profit on such disposal of ₹ 140120 lakhs, which is reflected under exceptional items. Tax expense for the quarter accordingly considers the reversal of deferred tax charge of ₹ 4550 lakhs on the share of profits of the associate recognised till the date of divestment. Consequent to the divestment, TTL has ceased to remain an associate of the Company w.e.f. September 21, 2022.
- 4. The Board of Directors of the Company, subject to approval of shareholders, has approved a proposal to buy back from equity shareholders of the Company upto 2,28,57,142 equity shares at a price of ₹ 350 per equity share for an aggregate amount not exceeding ₹ 80000 lakhs, through tender offer on proportionate basis in accordance with the provisions of SEBI (Buy back of Securities) Regulations, 2018 and Companies Act, 2013 and rules made thereunder.
- 5. As recommended by the Board of Directors, the shareholders at its annual general meeting held on August 24, 2022 had declared a final dividend of 200% (i.e. ₹ 2 per equity share of the face value of ₹ 1 each) to the equity shareholders aggregating to ₹ 4835 lakhs for the financial year ended March 31, 2022, and the same has been paid to all the eligible shareholders within the prescribed time.
- 6. The standalone audited financial results of the Company are available on the Company's website (<u>www.trivenigroup.com</u>), website of BSE (<u>www.bseindia.com</u>) and NSE (<u>www.nseindia.com</u>). Summarised standalone financial performance of the Company is as under :

						(₹ in lakhs)
	3 Months ended			6 Month	Year ended	
Particulars	30-Sep-2022 (Audited) (refer note 7)	30-June-2022 (Unaudited)	30-Sep-2021 (Unaudited)	30-Sep-2022 (Audited)	30-Sep-2021 (Unaudited)	31-Mar-2022 (Audited)
Income from operations	147140	136043	115229	283183	226012	467744
Profit/(loss) before tax (after exceptional items)	161280	7964	8859	169244	20483	51996
Profit/(loss) after tax (after exceptional items)	152868	5957	6692	158825	15331	38216
Total comprehensive income	152927	5811	6719	158738	15343	38339

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- 7. The figures for the quarter ended September 30, 2022 are the balancing figures between the audited figures in respect of the half year ended September 30, 2022 and the published unaudited figures for the quarter ended June 30, 2022.
- 8. Previous period figures have been regrouped/rearranged, wherever necessary, to correspond to current period's presentation.
- 9. The above audited financial results have been reviewed and recommended for adoption by the Audit Committee and approved by the Board of Directors of the Company at their respective meetings held on November 5, 2022.

For Triveni Engineering & Industries Limited

Dhruv M. Sawhney

Chairman & Managing Director

Place : Noida (U.P.) Date : November 5, 2022

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